

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.06.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/02

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of May-14

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May, 2014

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V" with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
Bawana	Apr'14	99.38	99.38
	May'14	97.71	98.53
BTSP	Apr'14	78.72	78.72
	May'14	90.11	84.51
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'14

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090	
	May'14	33.420	18.990	22.770	17.730	7.090	
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84
	May'14	44.050	25.050	30.060	0.000	0.000	0.84
GT	Apr'14	44.450	25.260	30.290			
	May'14	44.450	25.260	30.290			
PPCL	Apr'14	30.980	17.610	21.110	30.300		
	May'14	30.980	17.610	21.110	30.300		
Rithala	Apr'14	0.000	0.000	100.000	0.000		
	May'14	0.000	0.000	100.000	0.000		

Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT & BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto May'14	31.130	18.000	21.750	7.300	1.820	10	10
BTPS	Upto May'14	33.420	18.990	22.770	17.730	7.090		



MANAGER(SO/EA)

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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	33.390	18.981	22.752	14.877
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	17.389	7.637	4.417	5.335	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	3.294	1.905	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAAR-I	5.710	2.508	1.450	1.752	
UNCHAAR-II	11.190	4.915	2.842	3.433	
UNCHAAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	




MANAGER(SO/EA)

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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	33.390	18.981	22.752	14.877
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	21.196	9.309	5.384	6.503	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	3.294	1.905	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAAR-I	5.710	2.508	1.450	1.752	
UNCHAAR-II	11.190	4.915	2.842	3.433	
UNCHAAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of May'14

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTSP	BRPL	109.442248
	BYPL	68.919945
	NDPL	68.977010
	NDMC	58.797475
	MES	23.436573
	Total	329.573250
RPH*	BRPL	24.184265
	BYPL	15.494967
	NDPL	15.702268
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	56.125500
GT(APM, PMT, RLNG)	BRPL	37.459694
	BYPL	24.502654
	NDPL	25.802936
	NDMC	0.000000
	MES	0.000000
Total	87.765283	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTSP & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTSP
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	


MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	26.914340
	BYPL	15.150068
	NDPL	16.473664
	NDMC	25.678178
	MES	0.000000
	Total	84.216250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	13.527573
	BYPL	9.405561
	NDPL	7.217895
	NDMC	2.807016
	MES	0.477955
	PUNJAB	5.464750
	HARYANA	5.464750
	Total	44.365500
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'14

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	4.5928925	1.9630458	1.3129015	1.3169452	
AURIYA GF	4.2682125	0.5771941	3.1331559	0.5578625	
BAIRASIUL	13.5064600	5.9320372	3.4306409	4.1437819	
CHAMERAHEP	28.6587150	12.5869076	7.2793136	8.7924938	
CHAMERA-II HEP	27.8257175	12.2210551	7.0677323	8.5369301	
CHAMERA-III HEP	17.3544975	7.6220953	4.4080424	5.3243598	
DADRI GF	8.1149443	3.5640835	2.0611959	2.4896649	
DADRI LF	0.0000088	0.0000039	0.0000022	0.0000027	
DADRI RF	0.2605042	0.1144134	0.0661681	0.0799227	
DADRI TPS	419.3762075	148.4169002	102.5986147	104.1545848	64.2061078
DADRI-II TPS	426.8903400	187.0155163	132.7315480	107.1432757	0.0000000
DHAULIGANGA	10.3488525	4.5452160	2.6286086	3.1750279	
DULAHSTI HEP	36.9929200	16.2472905	9.3962017	11.3494278	
JHAJJAR	17.1338125	8.1686964	3.9266381	5.0384780	
KOTESHWAR	10.9326400	4.8016155	2.7768905	3.3541340	
NAPP	11.6332163	5.1093086	2.9548369	3.5690708	
NAPTHA JHAKRI*	51.7073625	30.4401243	0.0000000	21.2672382	
RAPP C	26.6270734	11.6946106	6.7632767	8.1691861	
RIHAND STPS	57.8809297	24.4710910	15.4235890	17.9862497	
RIHAND-II STPS	76.5027950	32.8536365	20.0596269	23.5895316	
RIHAND-III STPS	72.9779850	31.9412433	18.8598244	22.1769173	
SEWA-II HEP	12.0969450	5.3129782	3.0726241	3.7113427	
SINGRAULI	90.5414775	39.8212488	23.2150285	27.5052002	
SALAL HEP	54.2995900	23.8483799	13.7920959	16.6591142	
TEHRI HEP	22.0354500	9.6779696	5.5970043	6.7604761	
TANAKPUR	2.1514127	0.9449005	0.5464588	0.6600534	
UNCHAHAAR-I	8.6224825	2.8810533	4.1834799	1.5579493	
UNCHAHAAR-II	12.2154100	3.6787953	6.3488297	2.1877850	
UNCHAHAAR-III	10.7882975	3.8310420	4.5396440	2.4176115	
URI HEP	39.0153600	17.1355461	9.9099015	11.9699124	
URI -II HEP	23.8602525	10.4794229	6.0605041	7.3203255	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	8.0792650	3.5484132	2.0521333	2.4787185	
FARAKA	12.1028880	5.4314017	3.2521400	3.4193463	0.0000000
KAHALGAON-I	21.6515480	9.3625675	6.4607341	5.8282464	0.0000000
KAHALGAON-II	90.7118350	40.9385144	26.2609048	23.5124158	0.0000000
SASAN	99.9363550	43.8507450	25.3986907	30.6869193	0.0000000
DVC(LT-3)*	129.6091200	76.3008889	0.0000000	53.3082311	
DVC(MEJIA)(LT-4)*	50.5363200	29.7507316	0.0000000	20.7855884	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	8.5199980			8.5199980	
DVC(LT-9)	9.5248800			9.5248800	
DVC(MPL-DVC)(LT-9)	182.1756100			182.1756100	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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H) Details of URS Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI_GF	0.0033000	0.001449	0.0008382	0.0010124	
AURY_GF	0.0037350	0.0016404	0.0009487	0.0011459	
UNCHAHAAR3	0.1045000	0.045896	0.0265430	0.0320606	
KAHALGAON2	0.0078450	0.0034455	0.0019926	0.0024068	

I) Details of Revised Energy Scheduled to the Licensees (in Mus) from NTPC & Jhajjar as per Final REA issued by NRPC for the month of Feb'14 & Mar'14

FEB'14

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
AURIYA GF	13.7473950	5.9875113	3.8118287	3.9480550	0
DADRI GF	33.9290962	14.7863001	9.2422858	9.9005103	0
DADRI RF	0.0113678	0.0049541	0.0030966	0.0033171	0
DADRI TPS	399.6061575	147.2812983	95.8970063	96.9589372	59.4689157
DADRI-II TPS	421.8592925	185.0641027	115.3534489	121.4417409	0
RIHAND STPS	56.6864289	24.8597463	15.1812937	16.6453889	0

Mar'14

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
JHAJJAR	15.7212350	11.8762971	0.7038090	3.1411289	
ANTA GF	13.2849425	6.5729780	3.8657122	2.8462523	0
DADRI GF	20.8643784	9.0926961	5.6834567	6.0882256	0
DADRI RF	0.0139542	0.0060813	0.0038011	0.0040718	0
DADRI-II TPS	447.0670275	196.9006809	124.9852309	125.1811157	0
RIHAND STPS	60.1850378	26.2225739	15.9028731	18.0595908	0
UNCHAHAAR-II	29.7933400	13.2467093	7.3353587	9.2112720	0
UNCHAHAAR-III	17.5676425	7.6559786	4.7854258	5.1262381	
Faraka	14.9645420	6.5215474	4.0763412	4.3666534	
Khelgoa-1	29.6193700	12.9081214	8.0683164	8.6429322	
Khelgoa-2	103.1877000	44.9691997	28.1083295	30.1101708	

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	39.5976128	14.3508181	9.0218686	9.9219468	6.3029793
RIHAND STPS	4.1042652	1.7696668	1.0674961	1.2671023	
RIHAND-II STPS	9.8306781	4.2711099	2.5361314	3.0234367	
SINGRAULI	8.7519019	3.8464745	2.2333382	2.6720892	
UNCHAHAAR-I	2.4969313	0.9884229	0.8723608	0.6361476	
UNCHAHAAR-III	1.1435496	0.4420862	0.4062766	0.2951868	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of May'14

K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	01.05.2014	20.40	02.05.2014	5.45	
		06.05.2014	17.20	06.05.2014	21.30	
		25.05.2014	0.58	25.05.2014	3.30	
		26.05.2014	18.02	26.05.2014	21.05	
		27.05.2014	8.46	27.05.2014	12.16	
		28.05.2014	20.11	28.05.2014	23.52	
	3	06.05.2014	19.00	06.05.2014	24.00	
		07.05.2014	19.30	07.05.2014	23.10	
		15.05.2014	12.10	15.05.2014	15.50	
		25.05.2014	0.58	25.05.2014	2.05	
		5	25.05.2014	0.58	25.05.2014	2.15
		6	25.05.2014	0.58	25.05.2014	2.15
PPCL	2	01.05.2014	0.00	19.05.2014	2.43	
		25.05.2014	2.50	25.05.2014	3.53	
		27.05.2014	10.00	27.05.2014	11.18	
		30.05.2014	16.56	30.05.2014	18.12	
Bawana Rithala	2	22.05.2014	15.59	23.05.2014	0.30	
			-Nil-			

MANAGER(SO/EA)

Annexure-5

DELHI TRANSCO LIMITED
State Load Despatch Centre
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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-107.698867

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
May'14	10.925778

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 6.2 MW(at Regional Periphery) to Noida for the period 01.05.2014 to 21.05.2014 & 6.3 MW (at STU periphery) to NDMC from 23.05.2014 to 31.05.2014 on RTC basis.



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	0.043873	-53.968577
	BYPL	11.557537	-18.077565
	NDPL	0.000000	-133.397428
	NDMC	2.824587	-3.488277
	MES	0.000000	0.000000
	Total	14.425998	-208.931848
PXI	BRPL	0.000000	-0.607820
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-12.235060
	MES	0.000000	0.000000
	Total	0.000000	-12.8428800

Il figures are at Delhi Periphery

[Signature]
MANAGER(SO/EA)